Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,577			11,022	-16,124	-2,257	68	18,150	_	0	23,580
Hydrocarbon Gas Liquids	13,177	-9	541	176	-12,263		536	521	88	477	3,590
Natural Gas Liquids	13,177	-9	508	176	-12,263		505	521	88	475	3,518
Ethane	4,071		_	_	_		-21		_	183	486
Propane	4,569		282	168	-4,293		165		_	561	1,146
Normal Butane	1,783		241	_	-1,592		379	148	15	-110	1,272
Isobutane	822		-15	8	-884		-17	184		-236	249
Natural Gasoline	1,932	-9		_	-1,585		-1	189	73	77	365
Refinery Olefins			33	-	-		31			2	72
Ethylene			- -4	_	_		_ 0			- -4	_
Propylene				_	_		-				0
Butylene			37	_	_		31 0			6	72 0
Isobutylene			_	-	-	4 575					
Other Liquids		432		116	980	-1,575	-280	181	0	52	8,938
Other Hydrocarbons		432		_	683	27	-28	1,170	0	0	378
Hydrogen				_	_	178		178	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	-	_	_	_	_	-
Renewable Fuels (including Fuel Ethanol)		432		_	683	-151	-28	992	0	0	378
Fuel Ethanol		432		_	683	-205	-33	943	_	0	362
Renewable Fuels Except Fuel Ethanol		-		_	-	54	5	49	0	0	16
Other Hydrocarbons				-	-	_	-	-	_	-	0.000
Unfinished Oils(MODO)				- 110	- 007		39	-91	0	52	3,338
Motor Gasoline Blend.Comp. (MGBC)		_		116	297	-1,602	-291	-898	_	0	5,222
Conventional		_		_	297	-1,602	-291	-898	_	0	5,222
Aviation Gasoline Blend. Comp.				_	-	-1,002	-291	-090	_	_	5,222
Finished Petroleum Products		_	19,172	53	-978	1,753	-271		25	20,246	8,657
Finished Motor Gasoline		_	9,109	_	-1,074	1,807	-145		2	9,986	1,522
Reformulated		_	_	_	_	_	-		_	_	-
Conventional		-	9,109	-	-1,074	1,807	-145		2	9,986	1,522
Finished Aviation Gasoline			6	2	_		1		-	7	8
Kerosene-Type Jet Fuel			1,160	10	785		105		_	1,850	771
Kerosene			5,999	30	249	 -54	0 -3		_ 0	6.007	2 0 674
Distillate Fuel Oil			5,999	30	249	-54 -54	-3 29		0	6,227	3,671
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			5,966	30	249	-54	-50		- -	6,162 63	3,461 140
Greater than 500 ppm sulfur			20	_	_		18		_	2	70
Residual Fuel Oil ⁶			325	_	_		-12		12	325	267
Less than 0.31 percent sulfur			179	_	_		1		NA	NA	31
0.31 to 1.00 percent sulfur			27	_	_		-4		NA NA	NA NA	35
Greater than 1.00 percent sulfur			119	_	-		-9		NA	NA	201
Petrochemical Feedstocks			_	-	_		_			_	-
Naphtha for Petro. Feed. Use			_	-	-		-			_	_
Other Oils for Petro. Feed. Use			_	-	_		_			_	_
Special Naphthas			_	-	_		-			_	-
Lubricants			_	-	_		_		9	-9	-
Waxes				_	_		_		0	0	
Petroleum Coke			773	-	-293		-24		_	504	87
Marketable			528	_	-293		-24		_	259	87
Catalyst Asphalt and Road Oil			245 1,018	 10	 -645		 -196		 2	245 577	2,309
Still Gas			668		-045		-196			668	2,309
Miscellaneous Products			114	1			3		0	112	20
Total	38,754	423	19,713	11,367	-28,384	-2,079	53	18,852	114	20,775	44,765

^{-- =} Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total product local positions are the control of the plant of the pl

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.